

PECC Seminar 1 on Energy Transition

Victoria, 7-8th November 2013

Predictability and Reliability of Marine Renewable Energy: Building on Marine Industry Experience

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Marine Structures Laboratory

IFREMER, The French Ocean Research Institute

Presentation

- ❑ Introduction
- ❑ Current technical issues
- ❑ Development possibilities
- ❑ Conclusion

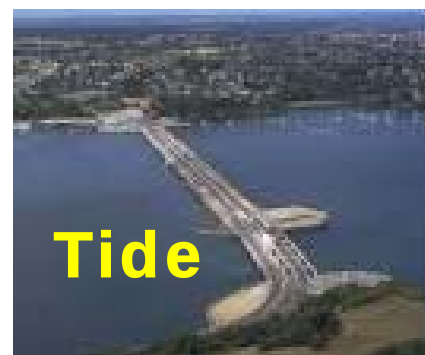
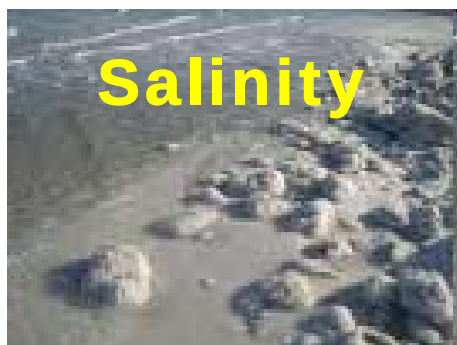
IFREMER: French Ocean Research Institute

www.ifremer.fr

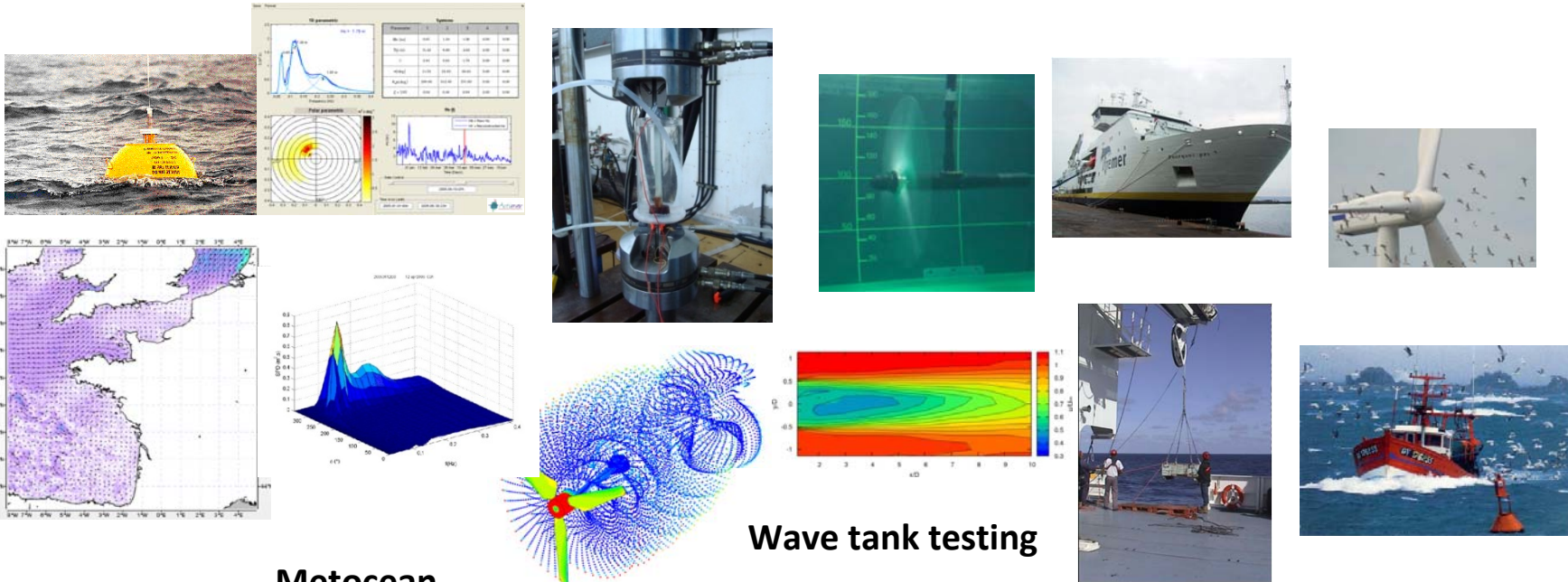




***Marine
renewable
energies***



IFREMER: an institute involved throughout the renewable marine energy development process



<http://www.previmer.org/>

**Resource
evaluation**

**Metocean
studies**

**Materials & structural
testing & modelling**

Wave tank testing

Marine operations

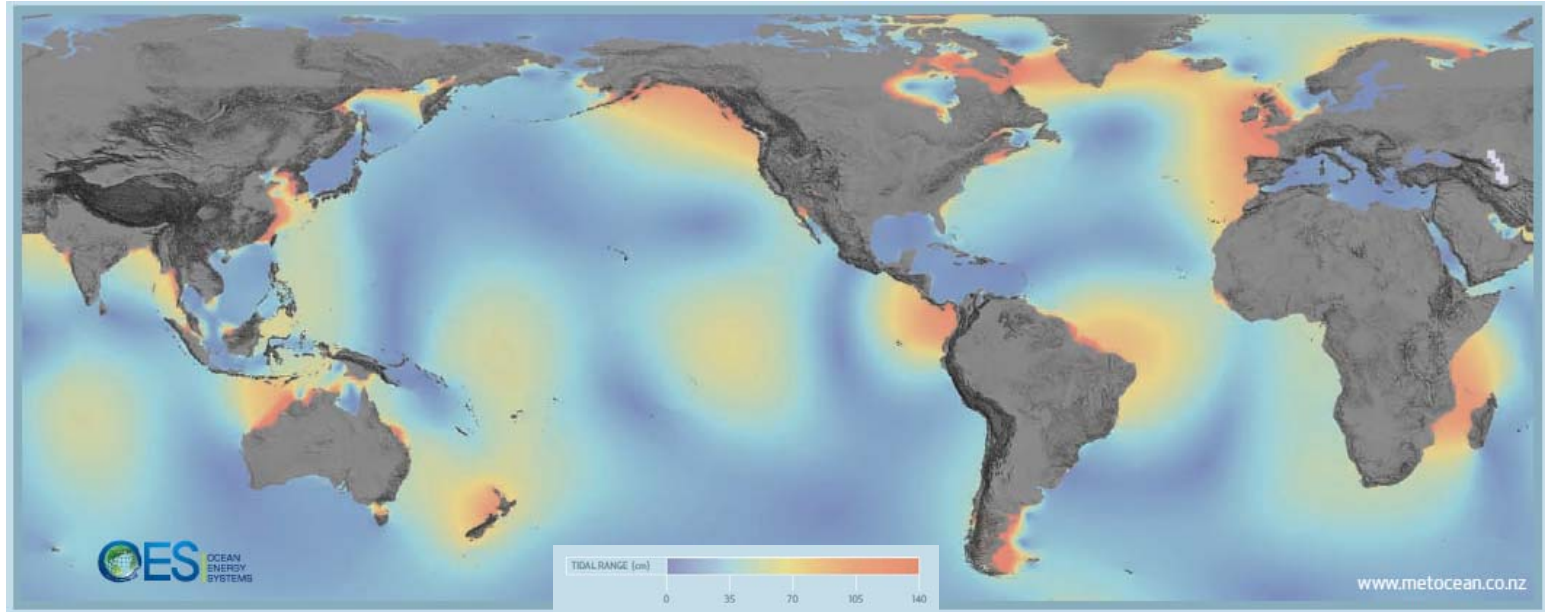
Impact assessment

Presentation

- ☐ Introduction
- ☐ Current technical issues
 - Resource
 - Device
 - Marine operations
 - Environment
- ☐ Development possibilities
- ☐ Conclusion

Resource prediction

e.g. Tidal energy: Global locations well known



Oceanographic experience

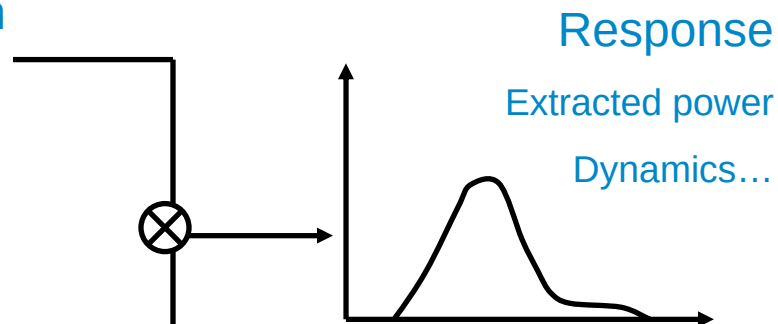
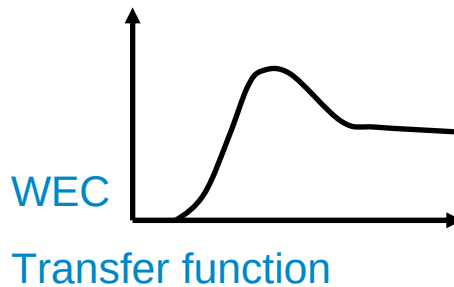
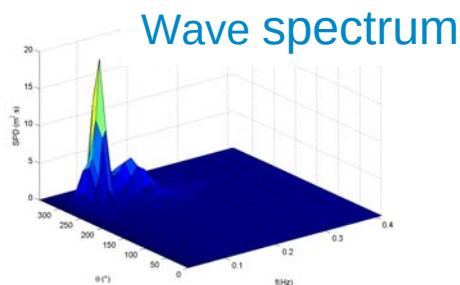
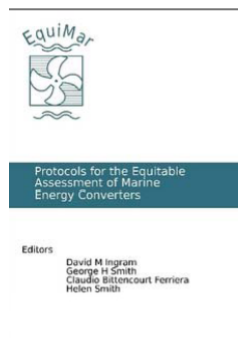
Databases available (PREVIMER, CERSAT, ...)

But not always at the scale needed for reliable local estimations of energy predictability

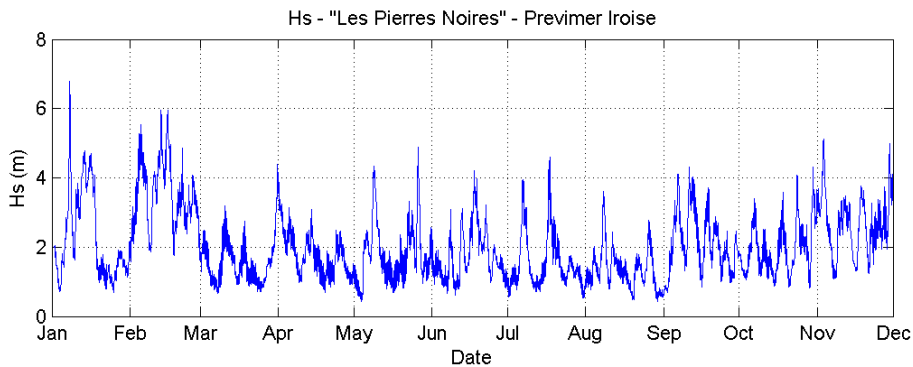
Resource assessment and mapping

- Definition of the Energy Resource
- Design & Engineering (optimization, structural fatigue, response to extreme events)
- Marine Operations (deployment, maintenance,...)

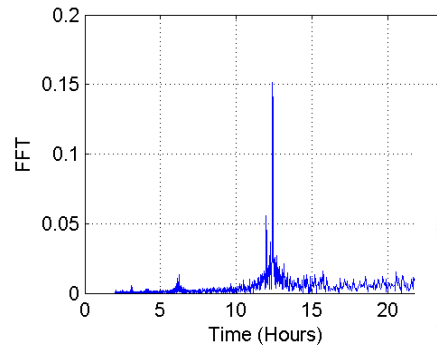
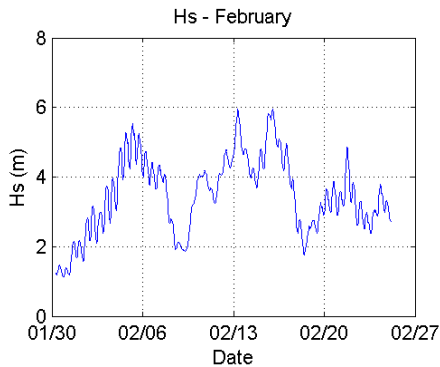
Protocols



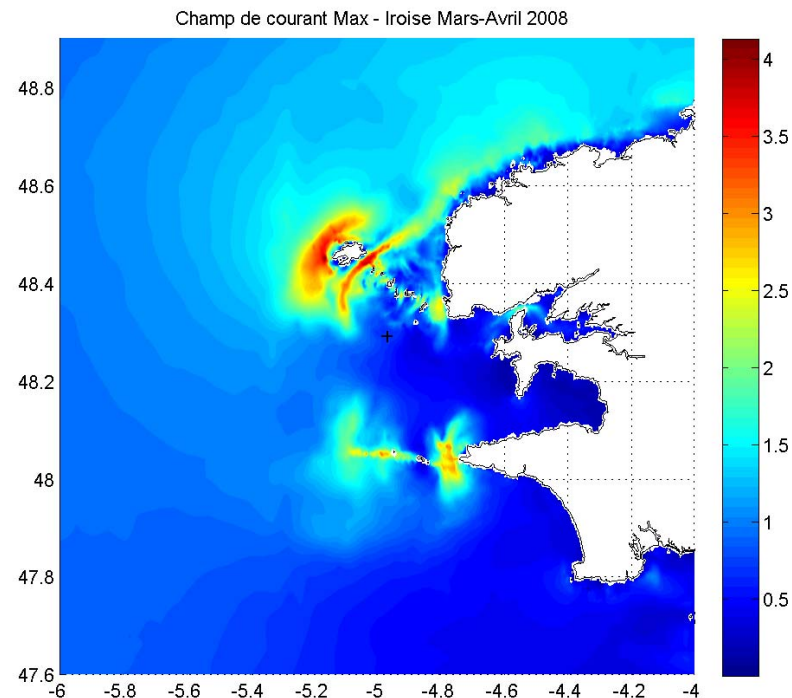
Need for a refined
description of the
environment



Time and spatial variations

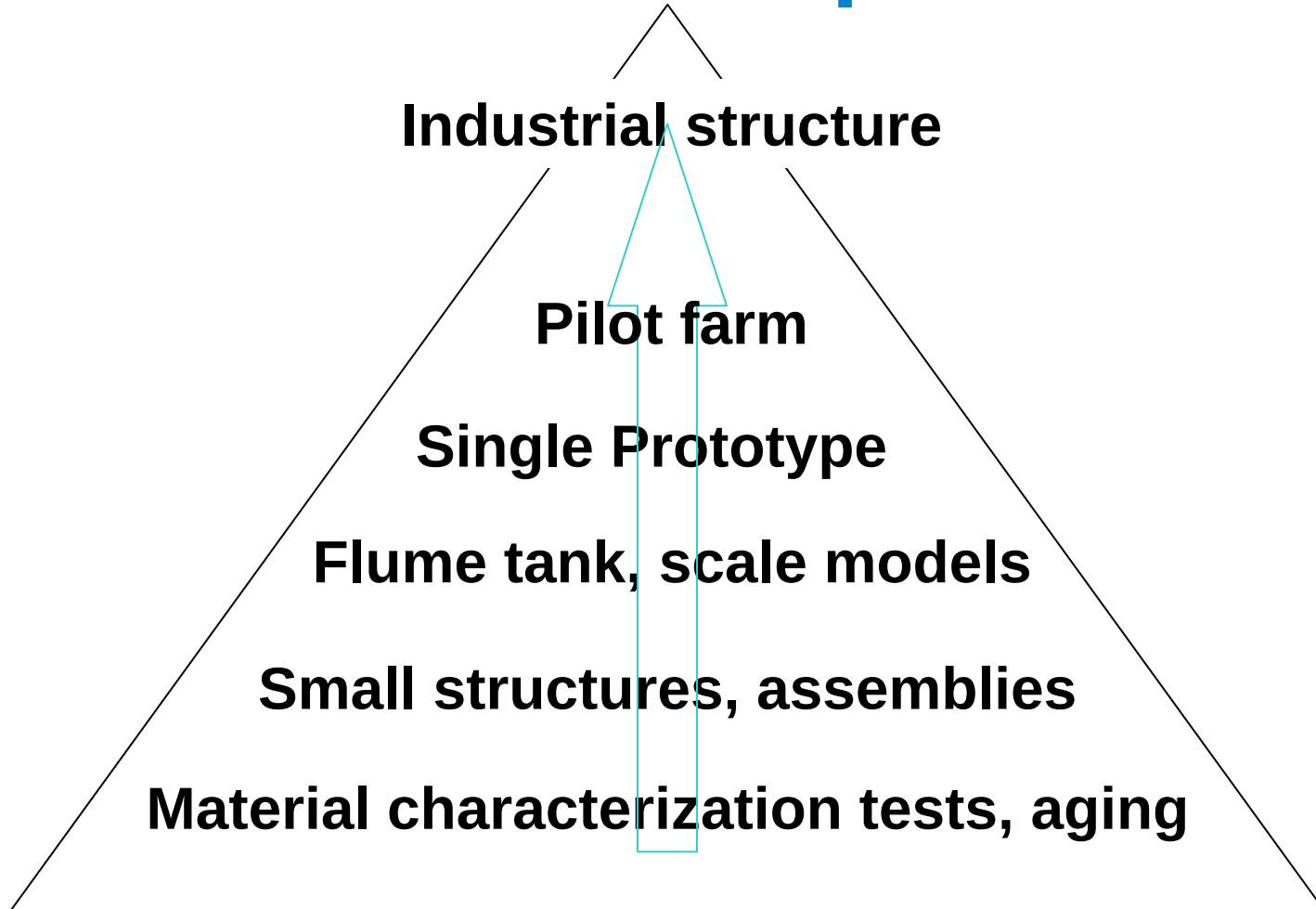


**MRE devices very sensitive
to frequency and direction
of sea states**



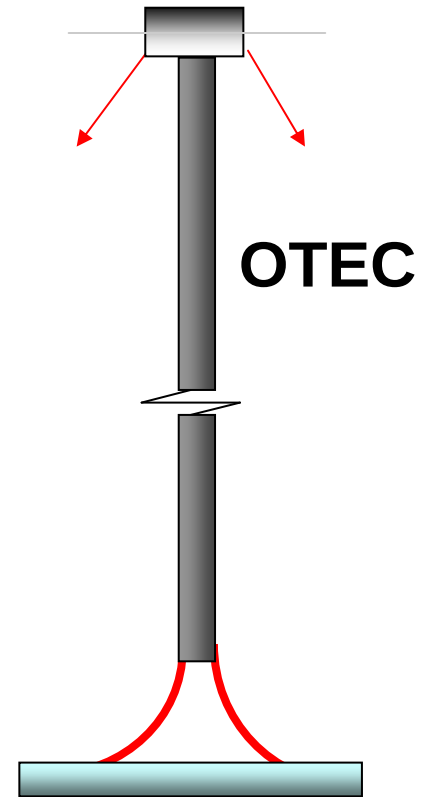
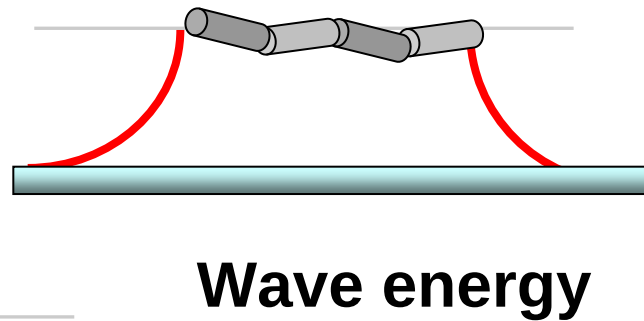
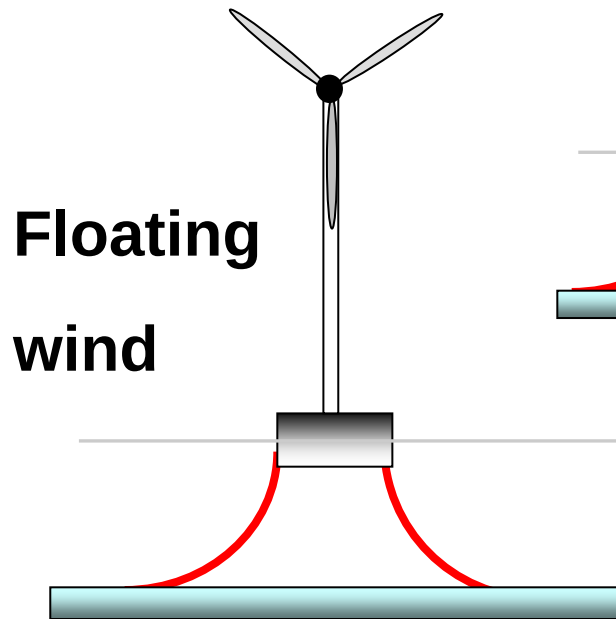
Specific MRE developments, e.g. HOMERE, MERIFIC...

Device development



Marine and Offshore experience ?

Key elements for reliability (1): Mooring systems



Key elements for reliability (1): Mooring systems

Extensive offshore experience, Certification and standards

Detailed understanding....

but Mooring systems still fail (Noble Denton HSE report 2006),

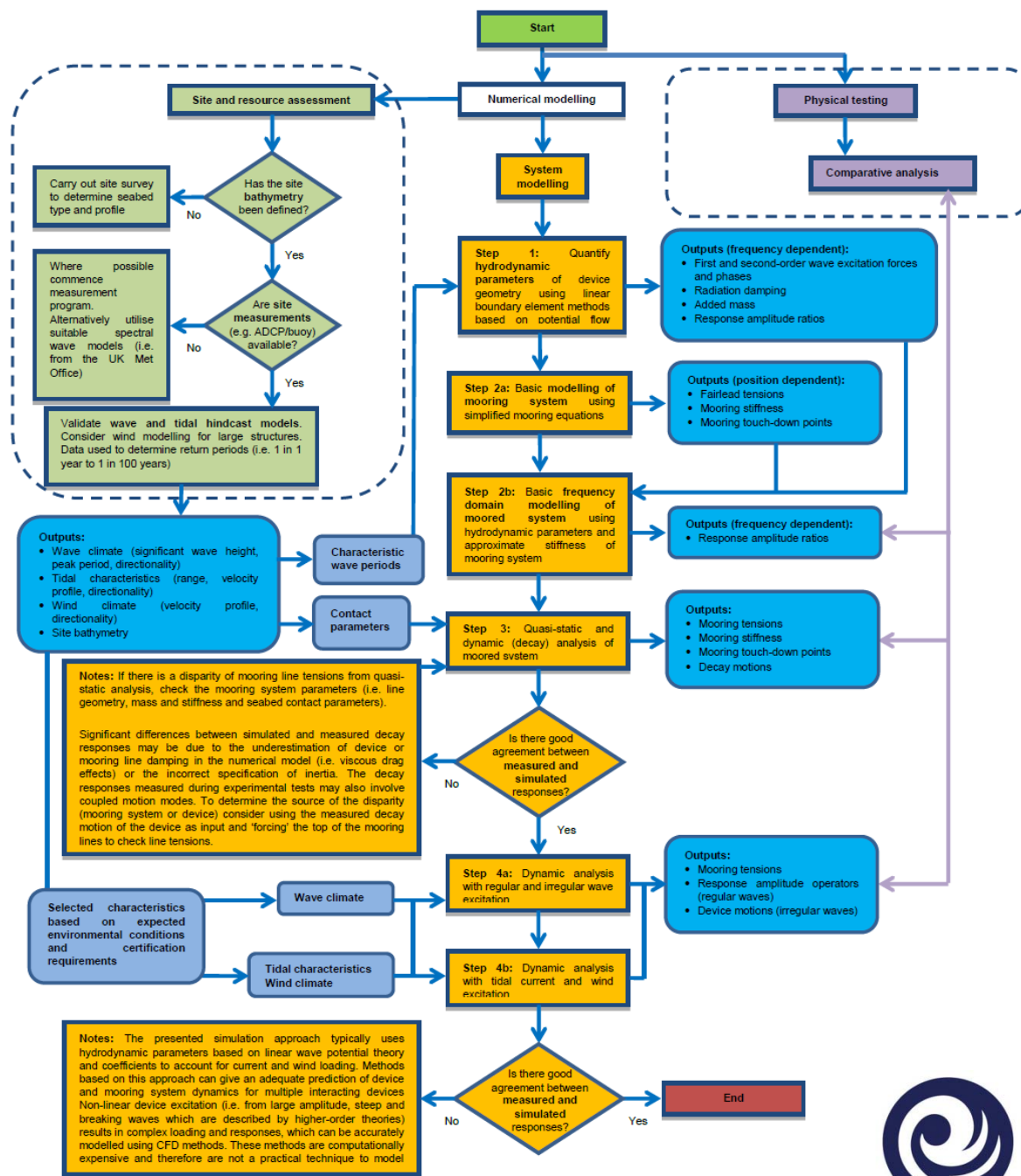
1 failure every 3 years of operation

Include redundancy

Specific MRE requirements (eg Damping)

***DNV-OSS-213 Certification of Tidal and
Wave Energy Converters guideline
(2012)***

***IEC/TS (2013) Marine energy - Wave, tidal
and other water current converters - Part 10:
The assessment of mooring system for
marine energy converters (MECs). IEC/TS
62600-10 Ed. 1.0 In preparation***



Key elements for reliability (2): Tidal turbine blades



MCT-Siemens



OpenHydro-DCNS (EDF)



TGL-Alstom



Atlantis

Seawater Immersion

Fatigue

Impact,

Erosion

Fouling ...

Experience of large composite structures at sea (>50 years)



HMS Wilton, 1972



Pleasure boats, military ships, submarines, ...

Mostly low performance glass/polyester laminates

BUT little interest in cyclic loads

Increased laboratory testing (diffusion, aging, coupling...) will improve material reliability



Tidal blade test at AEL, Oct. 2013

But only experience at sea will
give confidence on load levels
and large structure response

Cost reduction & improved Reliability



Usage of components/methods from mature industries: e.g. offshore wind, oil & gas, marine systems and electrical/automation components

Marine operations

Installation estimated to be
27% of lifetime cost
for a tidal turbine
(SI Ocean Energy, 2013)



Marine operations experience

Development of specific weather window software
to reduce installation risks

Construction of special installation vessels

Modular systems to facilitate maintenance

Environmental impact

Physics

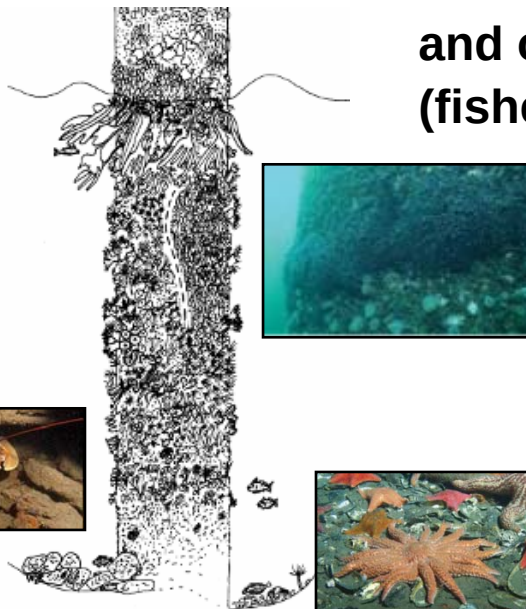
modification of the resource (waves, current)
wake effects of current turbines on sediments
effects of large scale OTEC exploitation

Biology

effects of radiated noise and electromagnetic field
modification of the subsea ground and biotope

Social

positive and negative interactions
between marine energy extraction
and other sea users
(fishermen, maritime transport,...)



What is acceptable ?

Need guidelines for developers

Presentation

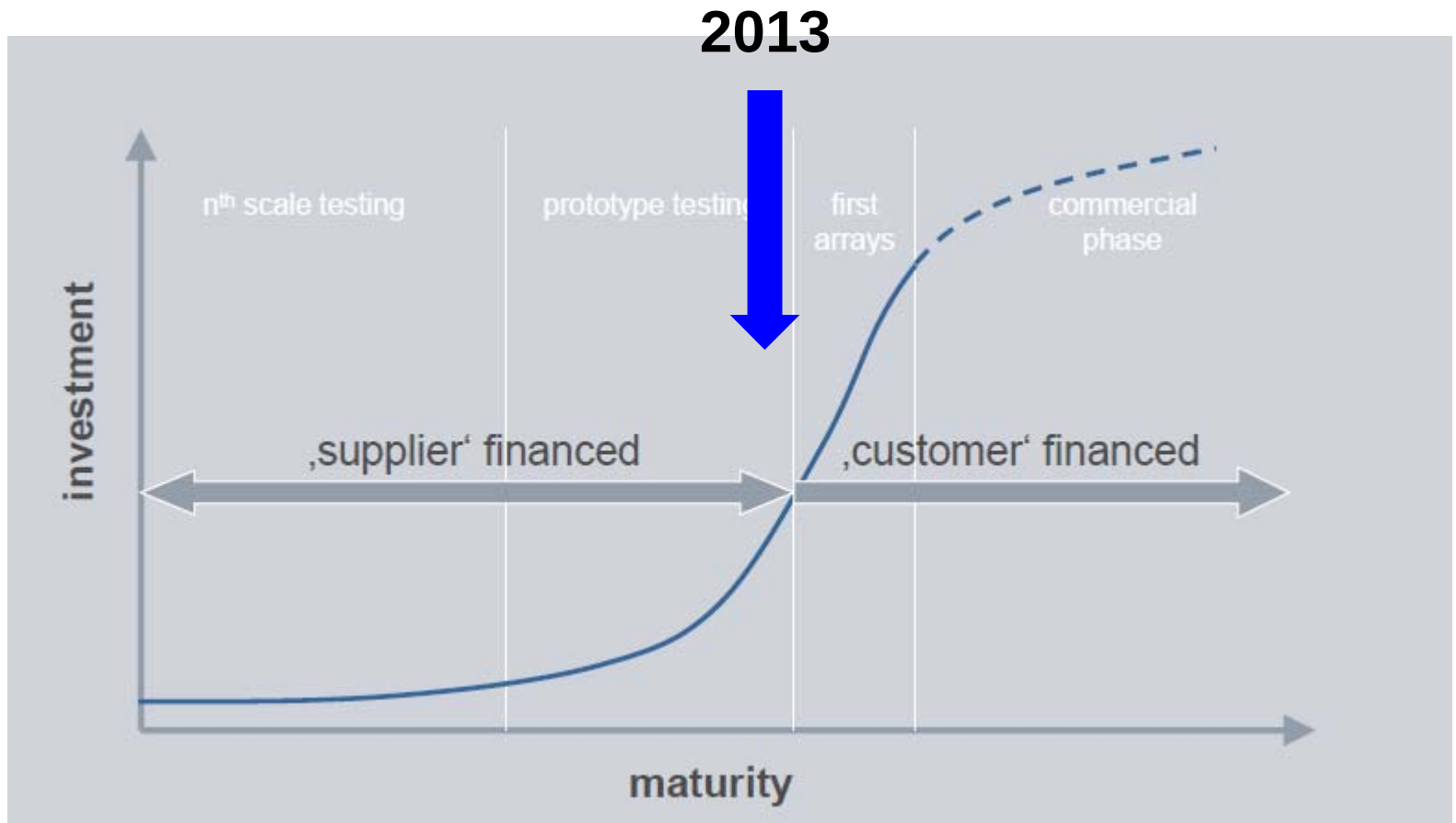
- ☐ Introduction
- ☐ Technical issues (wave and current)
 - Resource
 - Device
 - Marine operations
 - Environment
- ☐ Development possibilities
- ☐ Conclusion

Evaluate the different marine energies and their relative possibilities of reaching industrial development at an acceptable economic cost.

Worldwide wave and tidal energy **potential**

Estimations	2050
Installed capacity (GW)	337
Direct jobs	1.2 million
Investment in 2050 (US\$)	61.8 billion
Carbon savings (tons of CO ₂)	1 billion

OES vision (2012)



K. Kölmel, Siemens, ICOE 2012

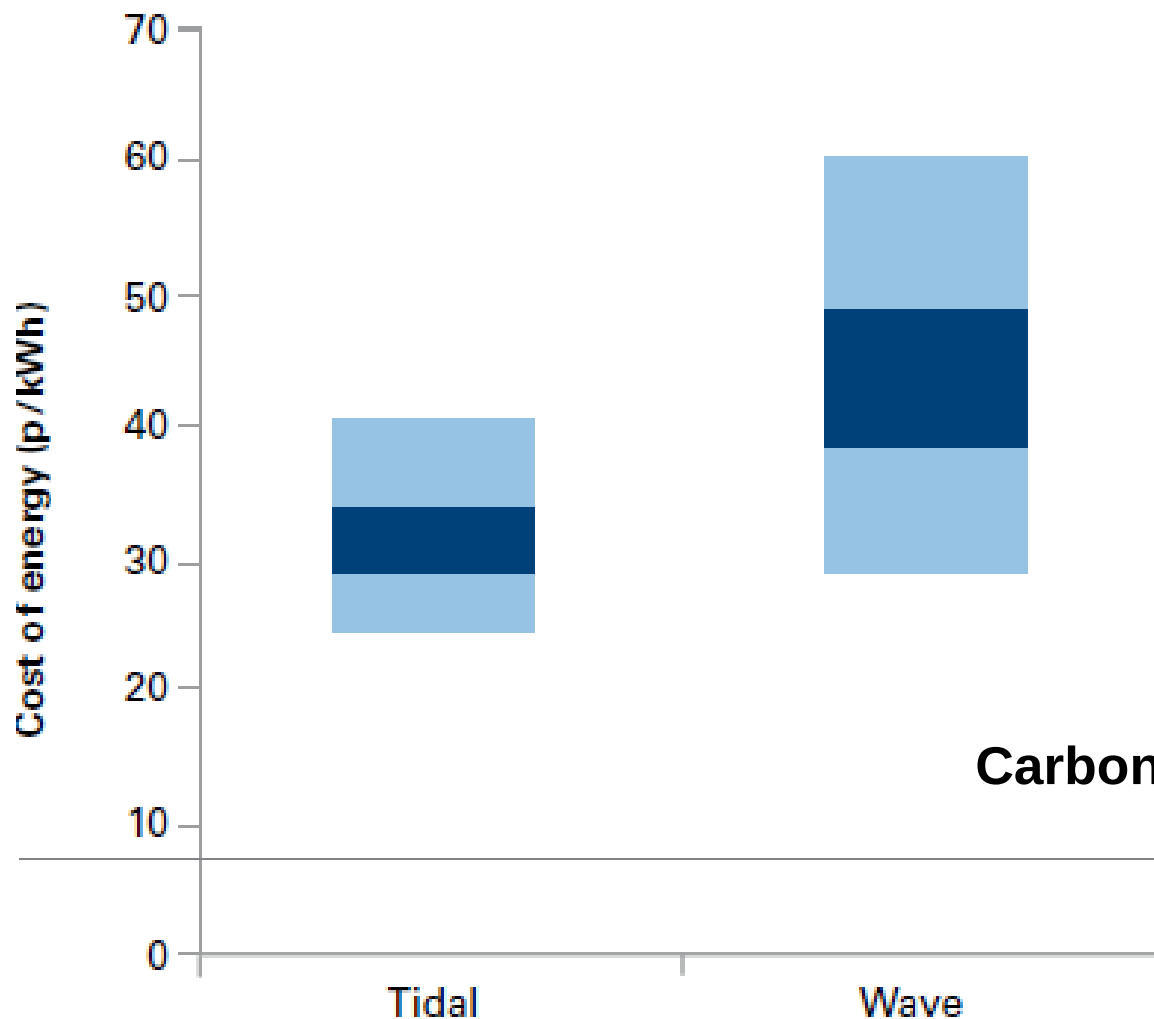
Development issues

Ex. Tidal Turbines:

Very wide range of devices available,
at different stages of development.

No standardization, few design guidelines.

Investors require evidence of reliability
and predictability, which can only be shown
by demonstrator projects at sea.



Carbon Trust, 2011

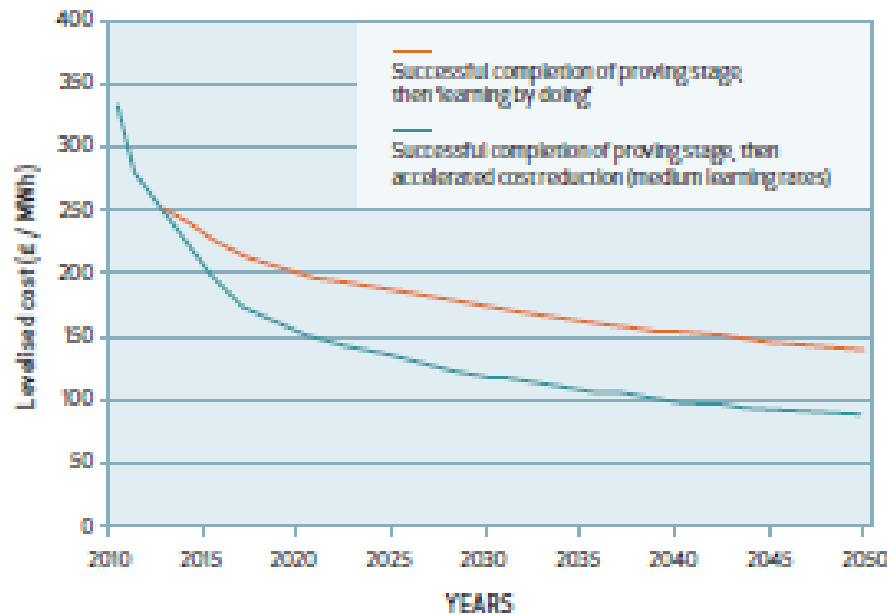
But these are prototypes and will not be economically competitive in the short term.

What was the \$/MWh for the first nuclear power station prototype ?

One objective: 10 p/kWh (£100/MWh) in 2025
i.e. reduction by 50-75%

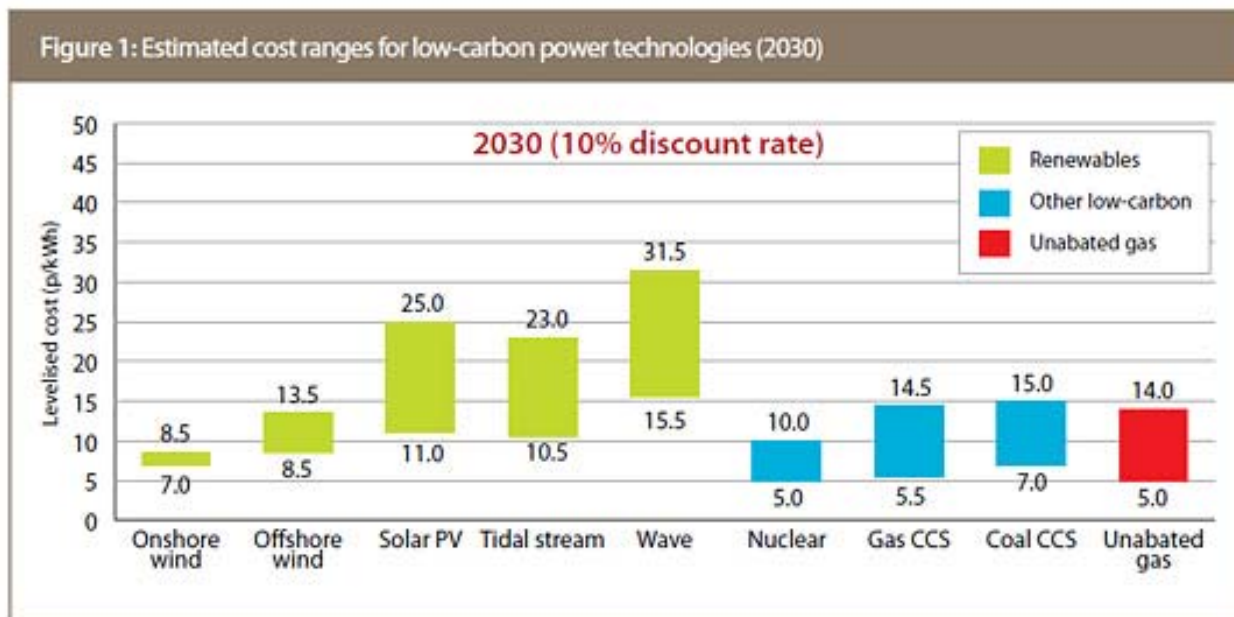
UK Dept Energy & Climate change, 2012

Figure) TIDAL: POTENTIAL IMPACT OF INNOVATION ON LEVELISED COSTS OF ENERGY (MEDIUM GLOBAL DEVELOPMENT)



Very dependent on solving the technical issues

Cost of MRE compared to other renewables



Source: CCC calculations, based on Mott MacDonald (2011) *Costs of low-carbon generation technologies*.

Note(s): 2010 prices, using 10% discount rate, for a project starting construction in 2030. Unabated gas includes a carbon price. Excludes additional system costs due to intermittency, e.g. back-up, interconnection. These ranges take into account capital cost and fuel/carbon price uncertainty, but do not cover all possible eventualities (e.g. they assume that CCS is successfully demonstrated).

NB Direct Energy cost is only one factor:

Environmental impact

Energy security

Isolated and island needs

Which marine renewables will reach commercialization first ?

2030 Prospective study for France

(Paillard et al 2009)

4 scenarios considered:

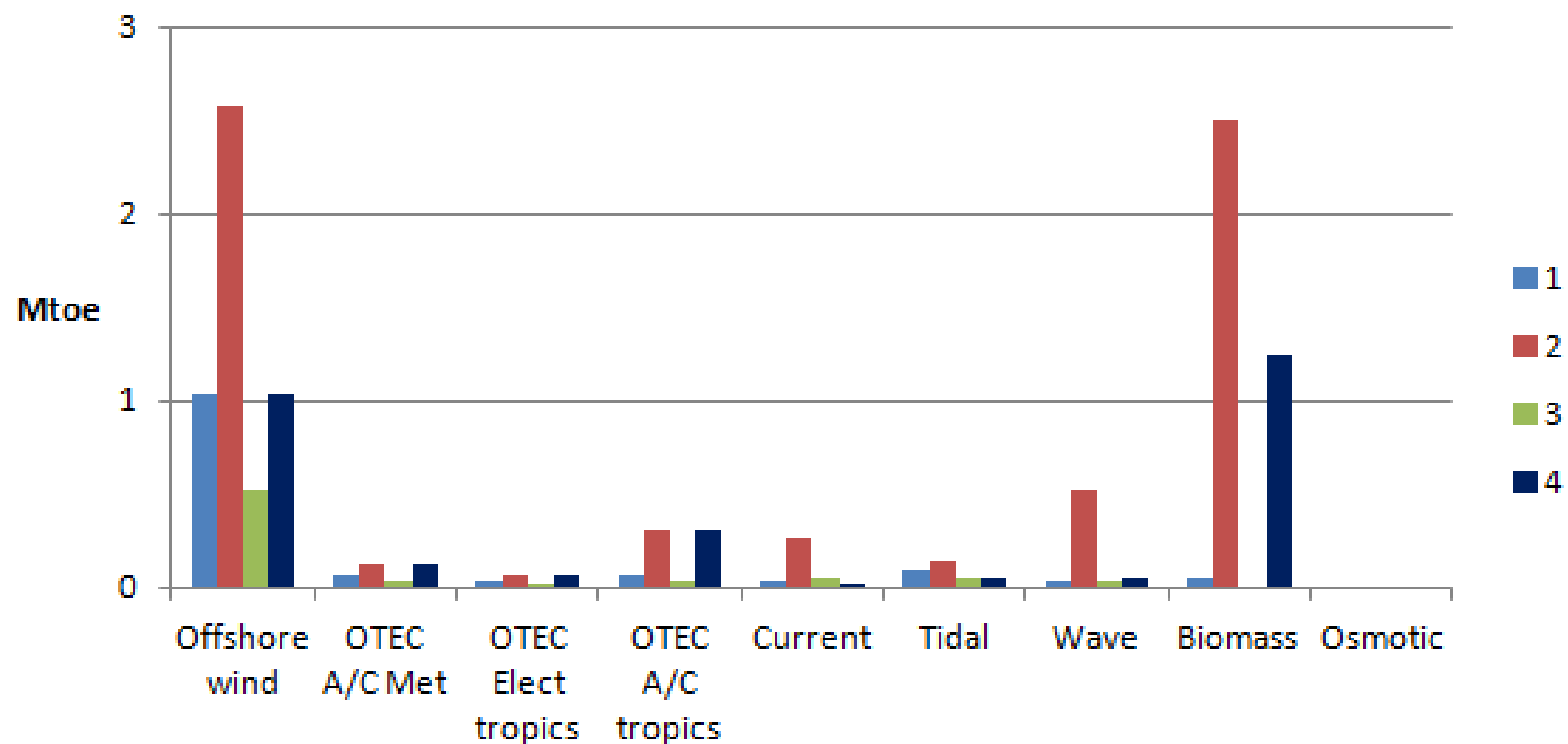
1.Crisis & Emergency

2.Co-operation

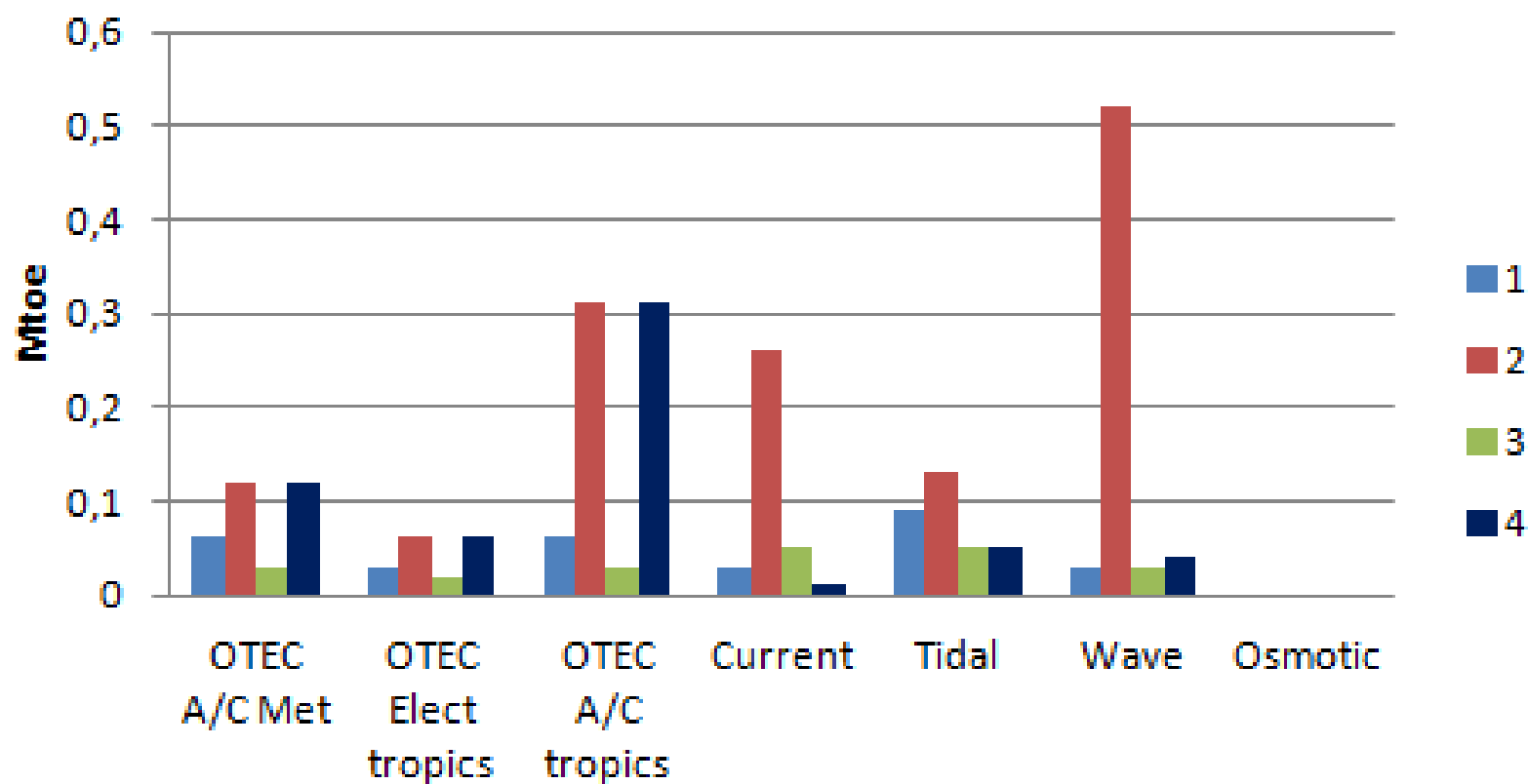
3.Everyman for himself

4.Local Independence

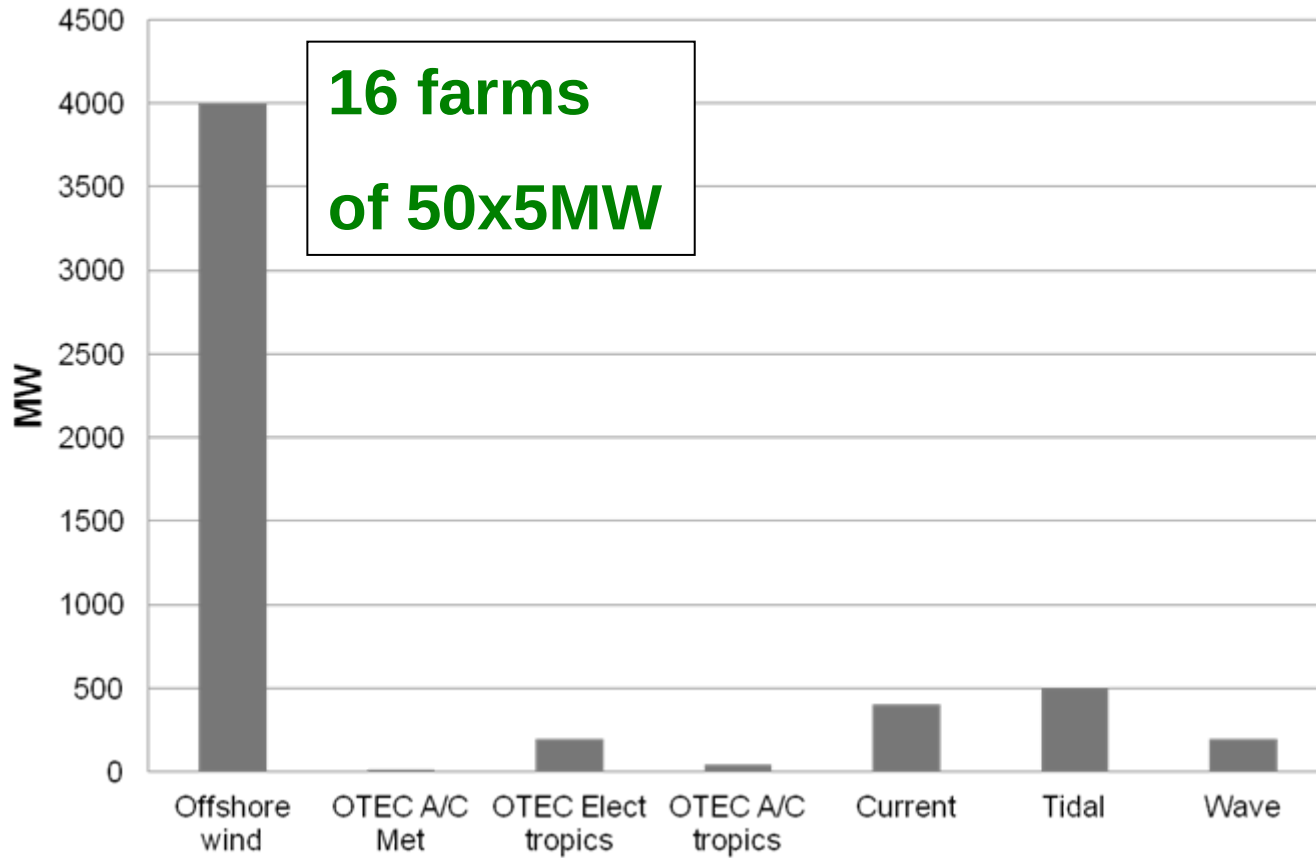
Assessment of 2030 scenarios



Assessment excluding wind, biomass



EU obligations 2020



Some concluding remarks

- ❑ The marine and offshore industries have extensive knowledge and experience but no experience of the performance of full scale tidal and wave energy arrays at sea.
- ❑ All reliability and energy generation predictions are estimates, more or less optimistic.
- ❑ This situation should change dramatically in the next five years as the first farms start to produce. This is an exciting time for ocean energy....

References

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2013