#### **AUCKLAND PECC SEMINAR-WATER ENERGY NEXUS**

COMPETING USE OF WATER FOR ENERGY AND IRRIGATION
THE CASE OF CHILE

VIVIANNE BLANLOT EXPANSIVAUDP PUBLIC POLICY INSTITUTE

#### **OVERVIEW**

- ENERGY CONSUMPTION AND HIDROELECTRIC POWER
- WATER RIGHTS FOR HYDROPOWER AND IRRIGATION
- > MULTIPURPOSE PROYECTS

#### **ENERGY CONSUMPTION AND HIDROELECTRIC POWER**

- > IN 1940 CHILE STARTED A PROGRAM OF HIDROELECTRIC PROYECTS CARRIED OUT BY AN STATE RUN ELECTRICITY COMPANY.
- UNTIL 1975 PROYECTS CONSIDERED MULTIPLE USE-ELECTRICITY, IRRIGATION, FLOOD CONTROL. DESIGN AND CONSTRUCTION BY THE STATE.
- BETWEEN 1940 AND 1989 4200 MW OF HIDROELECTRICITY WERE DEVELOPED, FOR A TOTAL DEMAND IN THE CENTRAL SYSTEM OF 7000 MW (APROX)

# THE CASE OF CHILE ENERGY CONSUMPTION AND HIDROELECTRIC POWER

# CONSUMO BRUTO ENERGIA PRIMARIA (TERACALORIAS)

ENERGETICO	1990	2008	
PETROLEO CRUDO	64,767	110,420	
GAS NATURAL	18,770	24,795	
CARBON	26,046	43,695	
HIDROELECTRICIDAD	7,713	20,898	
LEÑA	26,603	51,170	
BIOGAS	176	0	
TOTAL	144,075	250,977	

FTE: CNE, CHILE

#### COMPETING USE OF WATER FOR ENERGY AND IRRIGATION

# THE CASE OF CHILE ENERGY CONSUMPTION AND HIDROELECTRIC POWER

### Capacidad y Generación por Sistema 2008

Sistema	Potencia	Potencia	Generación	Generación	
3151611d	Bruta	Bruta	Generacion		
Interconectado	Instalada	Instalada	Bruta	Bruta	
	[MV]	[%]	[GWh]	[%]	
SING	3,602	25.2%	14,488	23.8%	
SIC	9,386	65.7%	41,971	69.0%	
AYSEN	50	0.4%	139.5	0.2%	
MAGALLANES	80	0.6%	249.2	0.4%	
AUTOPRODUCTORES	1,179	8.2%	4,010.4	6.6%	
TOTAL	14,296	100.0%	60,858	100.0%	

FTE: CNE, CHILE

#### **INSTALLED CAPACITY BY TYPE OF PLANT (MW)**

	SING	SIC	SISTEM A	SISTEM A	TOTAL	UTOPRODUCTORE	TOTAL PAIS
			AYSEN (****)	MAGALLANES	SISTEMAS		
1990	N/D	3,195.1	N/D	45.5	3,240.6	1,185.4	4,426.0
%TÉRMICA		27.4%		100.0%	30.3%	91.9%	45.3%
%HIDRO		72.6%		0.0%	69.7%	8.1%	54.7%
1995	1,156.9	4,083.6	N/D	49.3	5,289.8	659.2	5,949.0
%térm ica	98.8%	22.4%		100.0%	39.8%	85.5%	44.8%
%hidro	1.2%	77.6%		0.0%	60.2%	14.5%	55.2%
2000	3,040.9	6,652.8	20.1	64.5	9,778.3	591.7	10,370.0
%térm ico	99.6%	40.0%	76.3%	100.0%	58.6%	86.4%	60.2%
%hidro	0.4%	60.0%	23.7%	0.0%	41.4%	13.6%	39.8%
2005	3,595.8	8,288.3	33.463	64.7	11,982.3	1,023.9	13,006.1
%térm ico	99.6%	43.4%	41.5%	100.0%	60.5%	91.6%	63.0%
%hidro	0.4%	56.6%	58.5%	0.0%	39.5%	8.4%	37.0%
2008	3,601.9	9,385.7	50.446	79.6	13,117.6	1,178.8	14,296.4
%térm ico	99.6%	47.5%	55.0%	100.0%	62.2%	93.0%	64.7%
%hidro	0.4%	52.5%	45.0%	0.0%	37.8%	7.0%	35.3%

FTE: CNE, CHILE

#### **ENERGY CONSUMPTION AND HIDROELECTRIC POWER**

BETWEEN 2010 Y 2020 ELECTRICITY DEMAND IS EXPECTED TO GROW 14500 MW, THAT CAN BE SUPPLY BY

- •10 % (1500 MW) ENERGY EFICIENCY.
- •AT LEAST 3000 MW HIDROPROYECTS WITH REGULATION
- •AT LEAST 1000 MW RUN OF THE RIVER HIDRO
- •AT LEAST 3000 MW WIND, SOLAR, GEOTHERMAL, BIOMASS
- •BETWEEN 1000 AND 2000 LNG

THIS STILL LEAVES BETWEEN 4000 AND 5000 MW COAL!!!

**BUSINESS AS USUAL CALLS FOR 8000 MW COAL!!!** 

THEN, BUSINESS AS USUAL IS NOT VIABLE ENVIRONMENTALLY, SOCIALLY, OR ECONOMICALLY

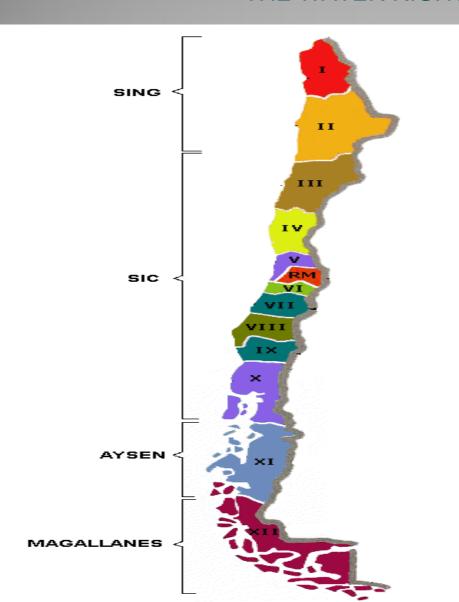
#### **ENERGY CONSUMPTION AND HIDROELECTRIC POWER**

- IN 1989 THE STATE OWNED LARGEST GENERATION CO. AND OWNER OF HYDRO PLANTS WAS PRIVATIZED
- DURING THE 90'S HYDRO PROYECTS IN ENDESA'S PORTFOLIO CONTINUED BEING DEVELOPED BY THE PRIVATIZED CO.
- PRIVATIZATION INCLUDED WATER RIGHTS ORIGINALLY ASIGNED TO THE STATE CO.
- 90% OF THE WATER RIGTHS RELATED TO ECONOMICALLY VIABLE PROYECTS WERE TRANSFERED TO THE NEW PRIVATE CO.
- THIS AFFECTED THE POTENTIAL COMPETITIVENESS OF THE GENERATION MARKET.

# WATER RIGHTS FOR ENERGY AND IRRIGATION PRESENT SITUATION

- WATER RIGHTS CAN BE CONSUMPTIVE OR NON-CONSUMPTIVE
- HYDROELECTRICITY IS NON CONSUMPTIVE
- IRRIGATION IS CONSUMPTIVE
- NON CONSUMPTIVE IMPLY THE DEFINITION OF A VOLUME TO BE DRAWN IN A POINT, AND RETURNED IN ANOTHER POINT OF THE RIVER.
- CONFLICT CAN BE KEPT AT A LOW LEVEL IF THE WATER MARKET WORKS.
- REQUESTS OF NEW RIGTHS ARE PUBLIC-HAVE TO BE ADVERTIZED, AND THERE IS A PROCEDURE TO OPPOSSE WHEN THERE IS CONFLICT BETWEEN USERS.
- IF THERE ARE CONFLICTS BETWEEN DIFFERENT REQUESTS, THE RIGHTS HAVE TO BE AUCTIONED.

#### THE WATER RIGHTS MARKET



VERY LIMITED HYDRO CAPACITY
IN THE NORTH
(I TO IV REGIONS)

MOST INSTALLED HYDRO
CAPACITY VII TO X REGIONS
(CENTRAL INTERCONECTED
SYSTEM)

FUTURE POTENTIAL MOSTLY VIII

TO XI REGIONS

(XI HAS TO BE CONNECTED TO SIC)

DAMS PROYECTED IN XI REGION-3500 MW IN THREE RIVERS BETENN 2011 AND 2016

#### THE WATER RIGHTS MARKET

IN THE SIC (CENTRAL INTERCONECTED SYSTEM) THE RIGHTS FOR THE MOST ECONOMICALLY ATRACTIVE SITES HAVE BEEN ALLOCATED

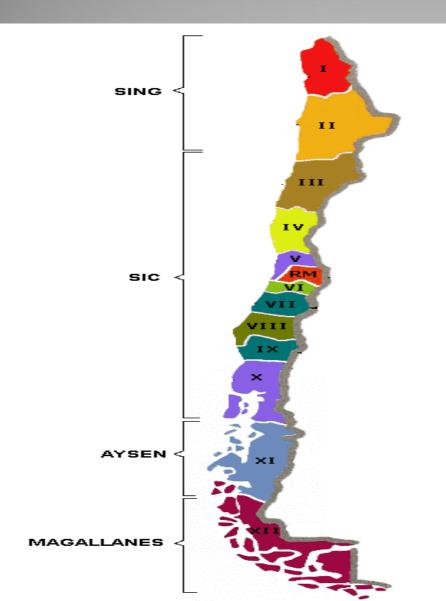
THE 1981 WATER LAW ALLOWED COMPANIES TO KEEP THEIR RIGHTS WITHOUT USING THEM, INDEFINITELY. THIS GAVE MARKET POWER TO THE LARGEST GENERATOR, OWNER OF MOST WATER RIGHTS (DELAYS IN PROYECT CONSTRUCTION IMPLIED HIGHER PRICES)

THE **2005** REFORM INTRODUCED A TAX ON NON USED NON CONSUMPTIVE WATER RIGTHS

THIS HAS PROVIDED INCENTIVES FOR TRANSFERENCES OF RIGHTS-THROUGH AUCTIONS OF THOSE THAT HAVE ECONOMIC POTENTIAL. NON USED RIGHTS CAN BE RETURNED TO THE STATE, AND THE PUBLIC WATER AGENCY ORGANIZE THE AUCTIONS.

DIRECT SALES ARE ALSO ALLOWED

#### THE WATER RIGHTS MARKET



CONFLICTS BETWEEN USERS
ARE THE NORM IN THE NORTH
(I TO IV REGIONS)

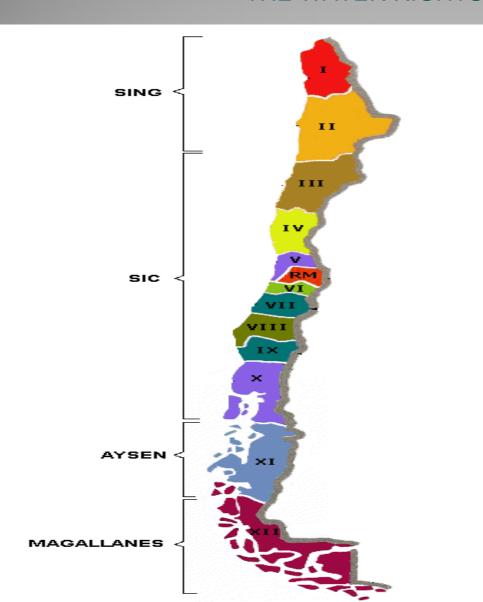
CENTRAL REGIONS PRESENT
CONFLICT OVER OPERATION OF
DAMS (IMPACT OF WATER
RELEASE ON WET SEASONS).
(VII TO X REGIONS)

TO IX REGIONS

(XI HAS TO BE CONNECTED TO SIC)

MOST DAMS SITES ARE HIGH IN THE MOUNTAINS.
AGRICULTURE IS MAINLY ON THE CENTRAL PLAINS

#### THE WATER RIGHTS MARKET



CENTRAL AND SOUTH REGIONS PROYECTS ARE OPPOSED BY:

- •THE ECOLOGIST MOVEMENT,
- •THE AQUICULTURE INDUSTRY,
- •OWNERS OF LARGE PRIVATE PARKS IN THE FAR SOUTH.
- •HIGH INCOME TOURISM

#### **MULTIPURPOSE PROYECTS**

UP TO 1989, BEFORE PRIVATIZATION, MULTIPLE USE OF RESERVOIRS WAS CONSIDERED WHEN DESIGNING HYDRO PROYECTS.

AFTER PRIVATIZATION, HYDRO PROYECTS HAVE BEEN DEVELOPED FOR ELECTRICITY ONLY.

FLOOD CONTROL IS NOT BUILT IN THE DESIGN. HOWEVER ENVIRONMENTAL PERMITS HAVE TO ASSURE THAT HYDRO PROYECTS DO NOT NEGATIVELY AFFECT BASIN BEHAVIOR AND RISE RISK OF FLOODS.

ENVIRONMENTAL PERMITS ARE CONDITIONED TO PROTECTION OF WATER RIGHTS OF OTHER USERS.

THE STATE DEVELOPS SMALL AND MEDIUM SIZE DAMS FOR IRRIGATION PURPOSES EXCLUSIVELY.

# MULTIPURPOSE PROYECTS THE FUTURE

THE **RE** LAW CALLS FOR 5% OF **NON CONVENTIONAL RE** IN TOTAL PRODUCTION AND ON ENERGY CONTRACTED ON LONG TERM BASIS BY GENERATORS (10% BY 2020)

THIS IS ACTING AS AN INCENTIVE TO WIND, GEOTHERMAL, SOLAR AND SMALL HYDRO

NON COMPLIENCE BY GCO'S WILL BE PENALIZED. THEY ARE PASSING THE RESPONSIBILITY TO LARGE CONSUMERS.

A MARKET FOR TRADE OF RE CERTIFICATES IS EXPECTED

MULTIPURPOSE PROYECTS ARE BEING CONSIDERED USING IRRIGATION RESERVOIRS (NEW AND EXISTING).

#### **FINAL COMMENTS**

#### ORIGINAL WATER LAW AND POLICY HAD SHORTCOMINGS.

- •INCENTIVES TO SPECULATION,
- •MARKET POWER IN THE GENERATION MARKET
- •NON CONSIDERATION OF INDIGENOUS RIGHTS
- •LACK AT THE TIME OF AN EIA SYSTEM
- •LITTLE INFORMATION ON RIGHTS ALLOCATION
- •LACK OF ENVIRONMENTAL CONDITIONS
- •CONCENTRATION OF RIGHTS

# •SUBSEQUENT REFORMS ARE DEALING WITH THE SHORTCOMINGS

#### **CONFLICTS CAN BE DEALT WITH BY:**

- •GOOD MANAGEMENT OF WATER BASINS,
- •BETTER INFORMATION FOR MANAGEMENT,
- •MORE TRANSPARENCY AND PUBLIC INFORMATION,
- •AND MORE STRICT ENVIRONMENTAL CRITERIA ON THE EIA SYSTEM

#### **FINAL COMMENTS**

BECAUSE OF ENERGY NEEDS AND WATER NEEDS IN THE FUTURE, AND CARBON EMISSIONS CONTROL, CHILE SHOULD DEVELOP MULTIPURPOSE DAMS. BUT

- •THERE IS OPPOSITION FROM THE ECOLOGICAL MOVEMENT
- •THERE ARE CONFLICTS WITH RIGHTS OF WAY FOR TRANSMISSION LINES

HIGH CAPITAL COST OF NONCONVENTIONAL RE REPRESENTS HIGHER COSTS FOR THE CONSUMERS. SOCIAL COST

COAL REPRESENTS A HIGH ENVIRONMENTAL COST, AND UNCERTAINTY IN PRICES.

WHAT SHOULD WE DO? WHERE IS THE BALANCE?

### **THANK YOU**