### The Pacific Food System Outlook 2006-07

## Long-run linkage between fuels' and commodities' prices: A co-integration approach



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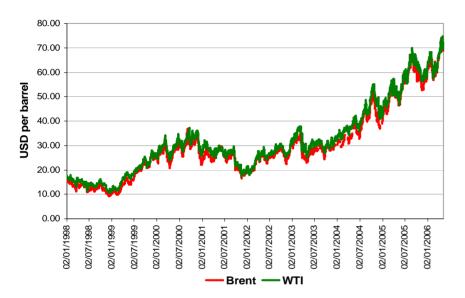
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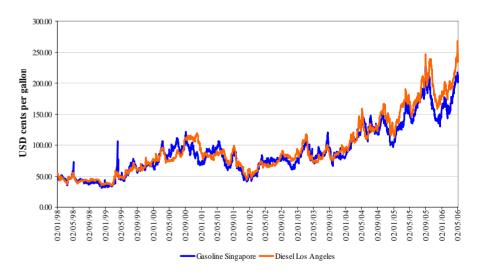
The world prices of oil and its derivatives have reached historical records during the last years, which has increased the incentives to search for alternative sources of energy, such as biofuels (ethanol, biodiesel)

Figure 1. World reference oil prices 1998-2006



Source of data: US Government Energy Information Administration.

Figure 2. World reference prices of two oil derivatives 1998-2006





## Ethanol

•The research about bioenergy production began in the 19th century when the ethanol motor was invented by Samuel Morey (1826), Nicholas Otto (1860), and Henry Ford (1896).

•When Henry Ford designed the Model T, it was his expectation that ethanol, made from renewable biological materials would be a major automobile fuel. However, gasoline emerged as the dominant transportation fuel in the early 20th century, because of the ease of operation of gasoline engines with the materials then available for engine construction, and a growing supply of cheaper petroleum from oil field discoveries.

•Ethanol is an alcohol made from renewable resources like sugar cane, corn, sugar beet, wheat, etc. Ethanol is used as an automotive fuel by itself and can be mixed with gasoline to form what has been called "gasohol"



## **Ethanol worldwide**

•Over 1 billion gallons of ethanol are blended with gasoline every year in the United States. Most of US ethanol is made from corn, and American output of maize-based ethanol is rising by 30% a year.

•Some Canadian provinces promote ethanol use as a fuel by offering subsidies of up to 45 cents per gallon of ethanol.

•In France, ethanol is produced from grapes that are of insufficient quality for wine production.

•Prompted by the increase in oil prices in the 1970s, Brazil introduced a program to produce ethanol for use in automobiles in order to reduce oil imports. Brazilian ethanol is made mainly from sugar cane. Pure ethanol (100% ethanol) is used in approximately 40 percent of the cars in Brazil. The remaining vehicles use blends of 24 percent ethanol with 76 percent gasoline. Brazil consumes nearly 4 billion gallons of ethanol annually. In addition to consumption, Brazil also exports ethanol to other countries.

•Sweden has used ethanol in chemical production for many years. As a result, Sweden's crude oil consumption has been cut in half since 1980.

•India is initiating the use of ethanol as an automotive fuel.

•China, though late to start, has already built the world's biggest ethanol plant, and plans another as big.

#### •Brazil is the main producer of ethanol, sugar cane and sugar in the world.

Country 2004 2003 1. Brazil 15338 14428 2. USA 13950 10900 3. China 3650 3400 4. India 190 2000 5. France 830 817 6. Russia 760 745 7. Spain 420 304 8. South Africa 409 404 9. UK 400 410 10. Saudi Arabia 340 350 11. Ukraine 290 284 12. Thailand 280 250 13. Germany 270 280 14. Canada 245 204 15. Italy 210 240

Table 1. Main ethanol producers in the world

Figures quotes are in millions of liters. Source: F.O. Licht, *WORLD ETHANOL & BIOFUELS REPORT*, V2 N. 19 June 6, 2004.

Table 2. Main producers of sugar cane in the world

1999-2003

World Production of Sugar Cane (1999 - 2003)							
	1999	2000	2001	2002	2003		
Brasil	333,848	327,705	345,942	363,721	386,232		
China	78,108	69,299	77,966	92,203	92,370		
India	295,730	299,230	295,956	297,208	289,630		
Pakistan	55,191	46,333	43,606	48,042	52,056		
Tailandia	52,813	49,563	60,013	74,258	64,408		
Mexico	46,880	44,100	47,250	45,635	45,127		
Peru	6,900	7,750	8,000	9,100	9,550		
Others	397,759	401,627	395,827	408,002	393,880		
Total	1,267,229	1,245,607	1,274,560	1,338,169	1,333,253		

#### Table 3. Main producers of sugar in the world

2002-2005

Main producers	2002′2003	2003′2004	2004′2005
BRAZIL	25.3	26.8	30.4
CHINA	-	11.3	10.9
INDIA	21.7	-	14.0

# The futures of the world price of ethanol have a decreasing trend, which if sustained can increase the competitiveness for this biofuel

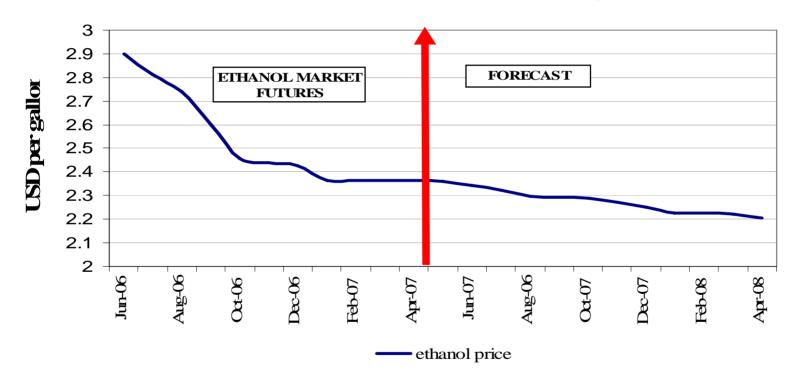


Figure 3. Futures and forecasts for ethanol world price

Source: Futures from Ethanol Market; Forecasts calculated from the data of futures of Ethanol Market.



## **Biodiesel**

•Fuels derived from renewable biological resources which are converted into methyl esters for use in diesel engines are known as biodiesel fuels.

•Animal fats and virgin and recycled vegetable oils derived from crops such as soybeans, canola, corn and sunflowers can be used in the production of biodiesel fuel.

•Vegetable oil was used as a diesel fuel as early as 1900, when Rudolf Diesel demonstrated that a diesel engine could run on peanut oil.



## **Biodiesel worldwide**

•In Europe, increasing environmental concerns, expensive overproduction in European agriculture and changes in government policies have resulted in expanded testing and usage of biodiesel.

•In the United States, depleting oil reserves and a desire to reduce current distillate imports are the main drivers for increased biodiesel usage and research.

•In Canada, environmental concerns are the main drivers for increased biodiesel usage and research.

•Europe, the United States, and Canada have conducted extensive tests of biodiesel in trucks, cars, locomotives, buses, tractors and small boats. Many tests have concluded that the best overall results are obtained with a blend of 20 percent biodiesel and 80 percent conventional diesel.

•The price of feedstock used in the production of biodiesel relative to petroleum prices is a key determinant in the feasibility of biodiesel.

•For biodiesel to be considered as a blend stock for petroleum diesel, it must be priced similar to that of a petroleum diesel blend component in order to be attractive.



## Main benefits of biofuels

• Increased demand for domestic agricultural products

 Increased demand for <u>renewable</u> fuels from feedstocks that are considered waste, such as cooking oil and trap grease

•Biodegradability and improved air quality, particularly lower sulphur emissions than from fossil fuels

•Less greenhouse gases emissions than fossil fuels





#### Fossil fuels vs Biofuels

Testing co-integration between fuels' and commodities' prices

### Conclusions and Perspectives



Variable	Augmented Dickey-Fuller test statistic	Level of significance	Test critical values	Result
		1%	-3.433400	
Brent	0.165807	5%	-2.862773	Nonstationary
		10%	-2.567473	
		1%	-3.433401	Stationary
D (Brent)	-44.04239	5%	-2.862774	I (1)
		10%	-2.567473	
		1%	-3.433400	
WTI	-0.022693	5%	-2.862773	Nonstationary
		10%	-2.567473	7
		1%	-3.433400	Stationary
D (WTI)	-47.14200	5%	-2.862773	I (1)
		10%	-2.567473	1

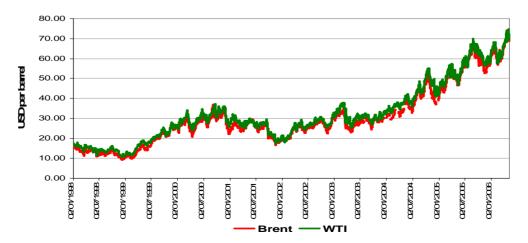
#### Table 4. Augmented Dickey-Fuller unit root test applied to world reference oil prices 1998-2006



#### The co-integration test shows if exists a long-term equilibrium relationship between a group of variables. In this case the test shows cointegration between the world reference prices of oil.

Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result
WTI & Brent	None	66.03040	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
	At most 1	0.066230	3.76	6.65	

 Table 5. Johansen co-integration test applied to world reference oil prices 1998-2006





Source of data: US Government Energy Information Administration.

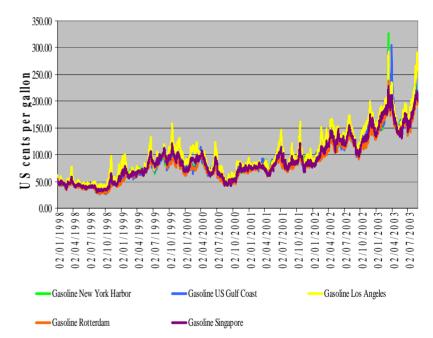


### The world reference prices of gasoline are also co-integrated

Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result
Gasoline US Gulf Coast	None	76.76157	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
& Gasoline Los Angeles	At most 1	1.390508	3.76	6.65	
Gasoline US Gulf Coast &	None	122.3255	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Gasoline New York Harbor	At most 1	1.257158	3.76	6.65	
Gasoline US Gulf Coast &	None	100.0838	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Gasoline Rotterdam	At most 1	0.398127	3.76	6.65	
Gasoline US Gulf Coast &	None	92.33057	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Gasoline Singapore	At most 1	0.686139	3.76	6.65	
Gasoline Los Angeles &	None	68.77374	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Gasoline New York Harbor	At most 1	1.151152	3.76	6.65	
Gasoline Los Angeles	None	60.16596	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
& Gasoline Rotterdam	At most 1	0.352950	3.76	6.65	
Gasoline Los Angeles	None	57.09422	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
& Gasoline Singapore	At most 1	0.541438	3.76	6.65	
Gasoline New York Harbor &	None	79.88586	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Gasoline Rotterdam	At most 1	0.304438	3.76	6.65	
Gasoline New York Harbor &	None	79.74979	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
« Gasoline Singapore	At most 1	0.514382	3.76	6.65	
Gasoline Rotterdam	None	69.34980	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
& Gasoline Singapore	At most 1	0.397718	3.76	6.65	

Table 7. Johansen co-integration test applied to world reference gasoline prices 1998-2006

Figure 5. World reference gasoline prices 1998-2006



Source of data: US Government Energy Information Administration.

## Similarly, the world prices of diesel are co-integrated

Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result
Diesel US Gulf Coast &	None	47.27888	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Diesel Los Angeles	At most 1	0.017796	3.76	6.65	
Diesel US Gulf Coast &	None	65.05565	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Diesel New York Harbor	At most 1	0.044515	3.76	6.65	
Diesel Los Angeles &	None	52.87296	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Diesel New York Harbor	At most 1	0.000331	3.76	6.65	

 Table 9. Johansen co-integration test applied to world reference diesel prices 1998-2006

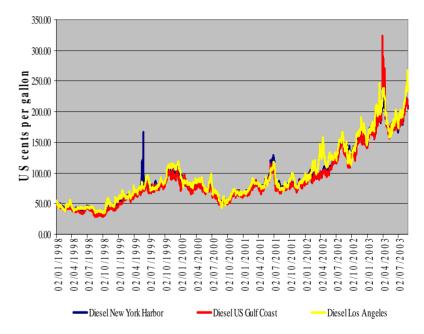


Figure 6. World reference diesel prices 1998-2006

Source of data: US Government Energy Information Administration.



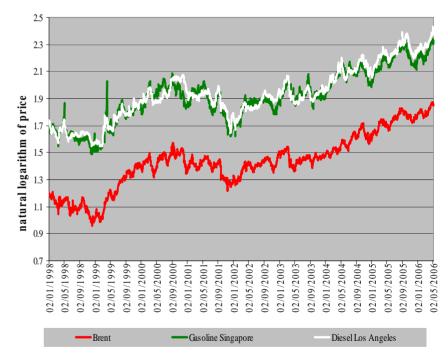
# Also, the world reference prices of oil and its derivatives have long-run equilibrium relationship

#### Table 10. Johansen co-integration test applied to world reference prices of oil and its derivatives

Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result
Brent & Gasoline	None	40.47223	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Singapore	At most 1	0.059641	3.76	6.65	
Brent & Diesel Los	None	56.42028	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Angeles	At most 1	0.074905	3.76	6.65	
Gasoline Singapore &	None	46.57682	15.41	20.04	1 Cointegrating equation at both 1% and 5% levels
Diesel Los Angeles	At most 1	0.038628	3.76	6.65	

#### 1998-2006

Figure 7. World reference prices of oil and its derivatives 1998-2006



Source of data: US Government Energy Information Administration.

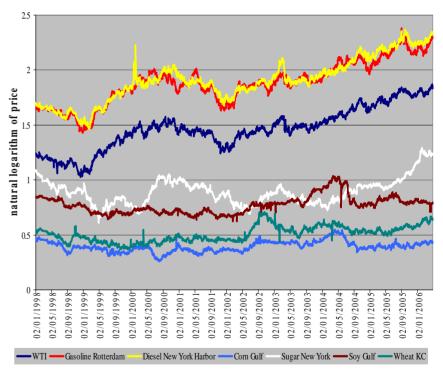


### Considering prices for corn, soy, sugar and wheat, only sugar price showed a co-integration relation with one of the fuels' prices (gasoline Rotterdam)

Table 12. Johansen co-integration test applied to world reference prices of fuels and commodities

1998-2006						
Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result		
None	8.985215	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.003262	3.76	6.65			
None	9.095767	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.004547	3.76	6.65			
None	10.56776	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.164059	3.76	6.65			
None	5.007987	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.002450	3.76	6.65			
None	4.762283	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.025321	3.76	6.65	-		
None	6.924655	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.722594	3.76	6.65	-		
None	14.89276	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.063529	3.76	6.65	bour 5% and 1% revers		
None	14.32907	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.282803	3.76	6.65			
None	16.65071	15.41	20.04	1 Cointegrating Equation at the 5% level		
At most 1	0.005056	3.76	6.65	& No Cointegration at the 1% level		
None	8.562517	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.016165	3.76	6.65	1		
None	8.303194	15.41	20.04	No Cointegration at both 5% and 1% levels		
At most 1	0.008342	3.76	6.65	]		
None	8.936437	15.41	20.04	No Cointegration at both 5% and 1% levels		
	Cointegrating Equations         None         At most 1         None	Contegrating Equations           None         8.985215           At most 1         0.003262           None         9.095767           At most 1         0.004547           None         10.56776           At most 1         0.164059           None         5.007987           At most 1         0.002450           None         4.762283           None         4.762283           None         6.924655           At most 1         0.025321           None         6.924655           At most 1         0.722594           None         14.89276           At most 1         0.063529           None         14.32907           At most 1         0.282803           None         16.65071           At most 1         0.005056           None         8.562517           At most 1         0.0016165           None         8.303194	Cointegrating Equations         value           None         8.985215         15.41           At most 1         0.003262         3.76           None         9.095767         15.41           At most 1         0.004547         3.76           None         10.56776         15.41           At most 1         0.164059         3.76           None         10.56776         15.41           At most 1         0.164059         3.76           None         5.007987         15.41           At most 1         0.002450         3.76           None         4.762283         15.41           At most 1         0.025321         3.76           None         6.924655         15.41           At most 1         0.722594         3.76           None         14.89276         15.41           At most 1         0.023529         3.76           None         14.32907         15.41           At most 1         0.282803         3.76           None         16.65071         15.41           At most 1         0.025056         3.76           None         8.562517         15.41           At most 1<	Cointegrating Equations         value         value           None         8.985215         15.41         20.04           At most 1         0.003262         3.76         6.65           None         9.095767         15.41         20.04           At most 1         0.004547         3.76         6.65           None         10.56776         15.41         20.04           At most 1         0.004547         3.76         6.65           None         10.56776         15.41         20.04           At most 1         0.164059         3.76         6.65           None         5.007987         15.41         20.04           At most 1         0.002450         3.76         6.65           None         4.762283         15.41         20.04           At most 1         0.025321         3.76         6.65           None         6.924655         15.41         20.04           At most 1         0.722594         3.76         6.65           None         14.89276         15.41         20.04           At most 1         0.282803         3.76         6.65           None         16.65071         15.41         20.04		

Figure 8. World prices of fuels and commodities 1998-2006



Source of data: US Government Energy Information Administration and Reuters.



# The world prices of gasoline and sugar seem to have developed a long-run equilibrium relationship

1998-2006						
Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result	
WTI &	None	13.70548	15.41	20.04	No Cointegration at both 5% and 1% levels	
Sugar NYC	At most 1	0.037215	3.76	6.65	both 5% and 1% levels	
Brent &	None	13.67840	15.41	20.04	No Cointegration at both 5% and 1% levels	
Sugar NYC	At most 1	0.320186	3.76	6.65	-	
Gasoline New York Harbor &	None	16.57788	15.41	20.04	1 Cointegrating Equation at the 5% level	
Sugar NYC	At most 1	0.076082	3.76	6.65	& No Cointegration at the 1% level	
Gasoline US Gulf Coast &	None	17.85352	15.41	20.04	1 Cointegrating Equation at the 5% level	
Sugar NYC	At most 1	0.043659	3.76	6.65	& No Cointegration at the 1% level	
Gasoline Los Angeles	None	15.00254	15.41	20.04	No Cointegration at both 5% and 1% levels	
& Sugar NYC	At most 1	0.553073	3.76	6.65	-	
Gasoline Rotterdam &	None	16.65071	15.41	20.04	1 Cointegrating Equation at the 5%	
Sugar NYC	At most 1	0.005056	3.76	6.65	level & No Cointegration at the 1% level	
Gasoline Singapore &	None	13.51162	15.41	20.04	No Cointegration at both 5% and 1% levels	
Sugar NYC	At most 1	0.048591	3.76	6.65	both 5% and 1% levels	
Diesel New York Harbor & Sugar NYC	None	13.30156	15.41	20.04	No Cointegration at both 5% and 1% levels	
	At most 1	0.294931	3.76	6.65		
Diesel US Gulf Coast &	None	14.03634	15.41	20.04	No Cointegration at both 5% and 1% levels	
Sugar NYC	At most 1	0.124048	3.76	6.65	]	
Diesel Los Angeles	None	12.75946	15.41	20.04	No Cointegration at both 5% and 1% levels	
& Sugar NYC	At most 1	0.232882	3.76	6.65		

Table 13. Johansen co-integration test applied to world reference prices of fuels and sugar



Figure 9. World prices of gasoline and sugar 1998-2006

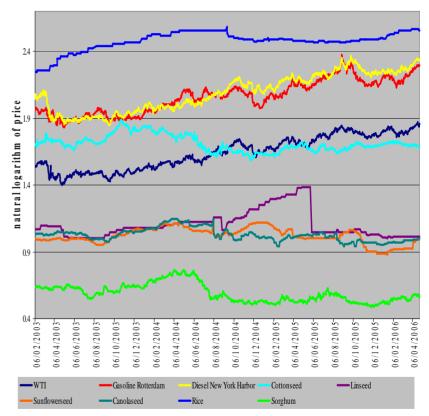
Source of data: US Government Energy Information Administration and Reuters.

# The world prices of several oilseeds, rice and sorghum did not present a co-integration relationship with the world prices of fuels

Table 15. Johansen co-integration test applied to world reference prices of fuels and commodities

2003-2006						
Variables	Hypothesized No. of Cointegrating Equations	Trace statistic	5% critical value	1% critical value	Result	
WTI & Cottonseed	None	5.099105	15.41	20.04	No Cointegration at both 5% and 1% levels	
	At most 1	0.041466	3.76	6.65		
Gasoline Rotterdam	None	5.389460	15.41	20.04	No Cointegration at both 5% and 1% levels	
Cottonseed	At most 1	0.484644	3.76	6.65	1 /0 10 0015	
Diesel New York Harbor	None	5.350853	15.41	20.04	No Cointegration at both 5% and 1% levels	
Cottonseed	At most 1	0.082686	3.76	6.65	1 /0 10 /013	
WTI & Lineseed	None	3.909786	15.41	20.04	No Cointegration at both 5% and 1% levels	
Enesced	At most 1	0.055074	3.76	6.65		
Gasoline Rotterdam	None	4.495680	15.41	20.04	No Cointegration at both 5% and 1% levels	
Lineseed	At most 1	0.608551	3.76	6.65		
Diesel New York Harbor &	None	3.901936	15.41	20.04	No Cointegration at both 5% and 1% levels	
Lineseed	At most 1	0.135897	3.76	6.65	1 /0 10 0013	
WTI & Sunflowerseed	None	3.059235	15.41	20.04	No Cointegration at both 5% and 1% levels	
_ into workeed	At most 1	0.030094	3.76	6.65		
Gasoline Rotterdam	None	3.876873	15.41	20.04	No Cointegration at both 5% and 1% levels	
Sunflowerseed	At most 1	0.281671	3.76	6.65		
Diesel New York Harbor	None	3.692690	15.41	20.04	No Cointegration at both 5% and	

Figure 10. World prices of fuels and commodities 2003-2006







Fossil fuels vs Biofuels

 Testing co-integration between fuels' and commodities' prices

Conclusions and Perspectives



# The world prices of oil and its derivatives have reached historical records during the last years

- If the prices of oil and its derivatives continue increasing, the incentives to search for alternative sources of energy will increase, too
- Biofuels appear as an alternative to substitute at least partially in the short run fossil fuels
- If the demand for biofuels increases, the potential economies of scale of production could favour the reduction of its cost and price through research and technological innovation (lowering price factor of biofuels)
- Also, if the demand for biofuels increases, the demand for those agricultural inputs used to produce them will increase
- The demand pressure for agricultural commodities used as inputs to produce biofuels will tend to increase the price of such commodities (increasing price factor of biofuels)

• If a higher proportion of commodities is diverted to produce biofuels, the prices of such commodities will tend to track the prices of fuels, i.e. the case of sugar